

## ALTERNATIVE GENERATION METERING

### RIDER "AGM"

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This rider is applied to and is a part of Maryland Schedules "R", "RTM", "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III". The purpose of this rider is to set forth rates and conditions for interconnected, parallel operation of Biomass, Micro Combined Heat and Power (CHP), Solar or Wind Electric Generating Facilities. This rider is not available for Biomass, Solar or Wind Electric Generating Facilities having individual capacities of more than 2 MW, except for CHP where the maximum capacity limit is 30 KW. Biomass, CHP, Solar or Wind Electric Generating Facilities must be located on the Customer's premises or contiguous property and must be intended primarily to offset all or part of the Customer's own electricity requirements. This rider is available on a first-come, first-served basis as long as the total customer-owned or a customer-leased and operated biomass, CHP, solar or wind electric generating capacity in the state of Maryland does not exceed 1,500 MW. The Renewable Energy Credits generated by the customer-generator are owned entirely by the Customer. However, if the Customer chooses to sell solar Renewable Credits, the Customer must first offer them for sale to an electric company or an electricity supplier that shall apply them toward compliance with the Maryland Renewable Energy Portfolio Standard.

Service is provided under this rider subject to the provisions listed below.

1. The Customer must submit a completed interconnection application with the Company in writing at least 30 days prior to activating a Biomass, CHP, Solar or Wind Electric Generating Facility. The facility must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, Underwriters Laboratories, and by local public authorities. The Customer must obtain, at his own expense, all necessary inspections and approvals required by local authorities before connecting the Biomass, CHP, Solar or Wind Generating Facility to the Company's system.
2. The Company shall furnish, install, maintain and own all metering equipment needed for measurement of the energy supplied and received. The Company will provide a meter capable of "net energy metering", i.e. a meter that can register the flow of energy both from the Customer to the Company and from the Company to the Customer. This meter should be of the same capacity as that provided to a non-eligible customer-generator at the same cost. Should the Customer request or require a meter of a greater capacity than normally provided to members of that Customer's rate class, the Customer will pay the difference between the larger capacity meter and the normal meter.
3. Service provided under this rider is billed under the Customer's normally applicable rate schedule. For Schedules "R", "RTM", "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III", if electricity supplied by the Company during the billing month exceeds that supplied by the customer-generator, the Customer shall be billed for the net energy supplied. If the energy supplied by the customer-generator exceeds that provided by the Company, the Customer shall only be required to pay the Customer Charge. The Company will carry forward a negative kilowatt-hour reading until the Customer-generator's consumption of electricity from the grid eliminates the credit or the 12 month generation credit accrual period expires. Any remaining accrued generation credit at the expiration of the 12 month accrual period shall revert to the Company and may not be recovered by the eligible customer generator.
4. The application of this rider to Schedules "RTM", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III", shall be on the basis of each Time of Use pricing period instead of on the basis of the total monthly energy.